Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2004

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	E 81,993	_	177,897	8,908	-52,491	1,670	0	214,637	0	0	813,406
Natural Gas Liquids and LRGs	35,222	11,566	8,233	_	759	4,793	_	6,842	557	43,588	84,325
Pentanes Plus	5,225	_	651	_	-39	-1.405	_	3,400	0	3,842	4,874
Liquefied Petroleum Gases	29.997	11,566	7.582	_	798	6,198	_	3.442	557	39.746	79,451
Ethane/Ethylene		618	0	_	4,149	-517	_	0,	0	19,435	17,295
Propane/Propylene		10,553	5,602	_	-3,473	7,374	_	0	507	14,753	34,840
Normal Butane/Butylene		578	1,420	_	297	-583	_	1,095	50	4,302	23,390
		-183	1,420 560	_	-175	-363 -76	_		0		
Isobutane/Isobutylene	3,325	-103	200	_	-1/5	-76	_	2,347	U	1,256	3,926
Other Liquids	2,248	_	11,804	_	-3,225	2,380	_	9,263	1,259	-2,075	68,815
Other Hydrocarbons/Oxygenates	4,486	_	256	_	0	271	_	3,715	756	0	3,930
Unfinished Oils		_	10,611	_	209	-262	_	13,156	0	-2.074	44,658
Motor Gasoline Blend. Comp		_	937	_	-3.434	2,367	_	-7,605	504	_,	20,220
Aviation Gasoline Blend. Comp		_	0	_	0, 101	4	_	-3	0	-1	7
, water Gaseine Biera. comp			· ·		Ū			Ü	Ü		
Finished Petroleum Products	2,312	234,481	11,770	_	-122,550	-4,526	_	_	17,812	112,728	115,767
Finished Motor Gasoline	, -	103,810	0	_	-66,875	-1,492	_	_	2,344	38,396	42,056
Reformulated	_	19,870	0	_	-10,397	-932	_	_	0	10,405	8,385
Oxygenated	753	0	0	_	0	0	_	_	0	753	0
Other	1,560	83,940	0	_	-56,478	-560	_	_	2,344	27,238	33,671
Finished Aviation Gasoline	· —	374	0	_	-235	55	_	_	0	84	455
Jet Fuel	_	23.223	17	_	-19.668	-173	_	_	1.452	2,293	12.684
Naphtha-Type	_	0	0	_	0	0	_	_	, 0	, 0	0
Kerosene-Type		23,223	17	_	-19.668	-173	_	_	1,452	2,293	12,684
Kerosene		915	0	_	-128	-122	_	_	329	580	504
Distillate Fuel Oil		52,503	100	_	-31,820	-2,443	_	_	2,085	21,141	27,643
0.05 percent sulfur and under		40,055	100		-22,762	-2, <del>44</del> 3 -981			855	17,519	19,689
Greater than 0.05 percent sulfur			0	_	-22,762 -9,058	-961 -1.462	_	_	1,230		7,954
		12,448				, -		_		3,622	
Residual Fuel Oil		8,427	1,743	_	-1,580	-1,056	_	_	5,395	4,251	13,820
Petrochemical Feedstocks <sup>e</sup>		12,272	8,898	_	-318	51	_	_	0	20,801	2,051
Special Naphthas		936	112	_	-68	45	_	_	201	734	1,322
Lubricants	_	3,496	78	_	-924	92	_	_	860	1,698	5,248
Waxes	_	168	14	_	0	-10	_	_	46	146	400
Petroleum Coke	_	13,327	808	_	0	576	_	_	5,053	8,506	5,129
Asphalt and Road Oil	_	4,037	0	_	-925	-164	_	_	27	3,249	3,576
Still Gas		9,829	0	_	0	0	_	_	0	9,829	0
Miscellaneous Products		1,164	Ő	_	-9	115	_	_	19	1,021	879
Total	121,776	246,047	209,704	8,908	-177,507	4,317	0	230,742	19,628	154,241	1,082,313

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>&</sup>lt;sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels. E = Estimated.

LRG = Liquefied Refinery Gas.

 <sup>– =</sup> Not Applicable.